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# Hydrogen purification from depleted reservoirs using membrane technology

UNDERGY Project

- Workshop on Hydrogen Quality
- 3<sup>rd</sup> June 2024

## UNDERGY project: Underground hydrogen storage

UNDERGY proposes to harness renewable energy by integrating renewable generation and high-capacity seasonal energy storage into a smart grid based on two levers:

- Underground seasonal storage of renewable energy, using green H<sub>2</sub>.
- The creation of an efficient management system.

The project promotes the harness of the current national networks of gas and electricity infrastructures towards the necessary transformation into a 100% renewable distribution network.

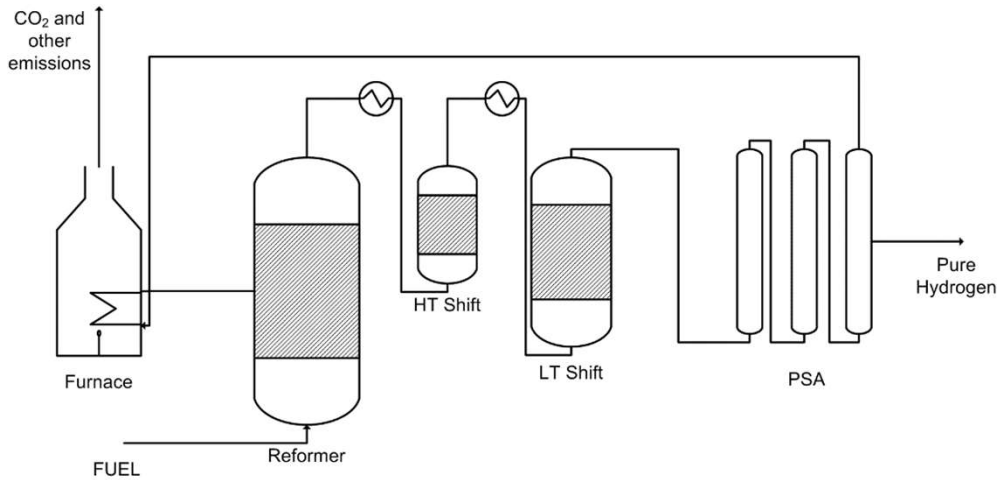


<https://undergy.eu/>



- ❑ TECNALIA collaborates with TECNICAS REUNIDAS in the research of advanced membrane materials for the purification of hydrogen from streams from depleted storage (20% H<sub>2</sub> – 80% CH<sub>4</sub>).
- ❑ The studies of **membrane materials** (aimed at determining the efficiency of different materials under **process conditions**), will serve for the optimization of the process and final **validation of membranes in a laboratory scale demonstrator**.

# Hydrogen Purification



Conventional process scheme for obtaining high purity hydrogen including: the conventional **steam reforming reaction**, the **high and low temperature water gas shift stages**, and the H<sub>2</sub> purification process by **pressure swing adsorption (PSA)**

A. Helmi, F. Gallucci, Latest Developments in Membrane (Bio)Reactors, Process. . 8 (2020). doi:10.3390/pr8101239

Technology	Advantages	Disadvantages
<b>Pressure swing adsorption (PSA)</b>	High capacity High purity	Unattractive for concentrations <10% of H <sub>2</sub> High investment cost
<b>Cryogenic distillation</b>	Streams with low H <sub>2</sub> content (<10%) can be treated Pure methane can be obtained	System complexity Extremely high energy costs High investment costs
<b>Polymeric membranes</b>	Low investment cost Low energy consumption Modularity Easy scalability	Limited selectivity and permeability Limited maximum purity Low thermal and chemical resistance Degradation in presence of CO <sub>2</sub> , H <sub>2</sub> S Unsuitable for low H <sub>2</sub> concentrations
<b>CMS membranes</b>	Low operating cost Modularity Good H <sub>2</sub> permeability Chemical stability in the presence of typical NG contaminants	Moderate H <sub>2</sub> selectivity Unattractive for concentrations < 10% H <sub>2</sub> Limited maximum purity Technology with limited commercial experience
<b>Pd membranes</b>	Low operating cost Modularity Excellent H <sub>2</sub> permeability Excellent selectivity	Technology with limited commercial experience Degradation in the presence of H <sub>2</sub> S

# Contaminants

Typical contaminants in the natural gas network allowed under regulations and their interaction with carbon and palladium membranes

Contaminant	Unit	Maximum quantity allowed	Interaction of the contaminant with the membrane		Cleaning system
			CMSM	Pd	
S total		50			
H <sub>2</sub> S + COS	mg/m <sup>3</sup>	15	No	Yes	Activated carbon, ZnO (H <sub>2</sub> S)
RSH		17			Limestone, hydrated lime, Na <sub>2</sub> CO <sub>3</sub> , MgCO <sub>3</sub> (SO <sub>2</sub> )
O <sub>2</sub>	mol%	0.01	f(T)	f(conc., T)	-
CO <sub>2</sub>	mol%	2.5	No	No	Activated carbon, K <sub>2</sub> CO <sub>3</sub>
CO	mol%	2	No	f(T)	Zeolite 5A
Ammonia	mg/m <sup>3</sup>	3	No	No	Stripping + absorption
Mercury	µg/m <sup>3</sup>	1	**	**	Activated carbon
Siloxanes	mg/m <sup>3</sup>	10	**	**	Activated carbon / silica gel, resins...
BTX*	mg/m <sup>3</sup>	500	-	f(compound)	CLEAN-BGAS®MD DRY
Fluor + Chlorine	mg/m <sup>3</sup>	101	**	**	CaCl <sub>2</sub> (fluor), NaOH (chlorine) (Condorchem)

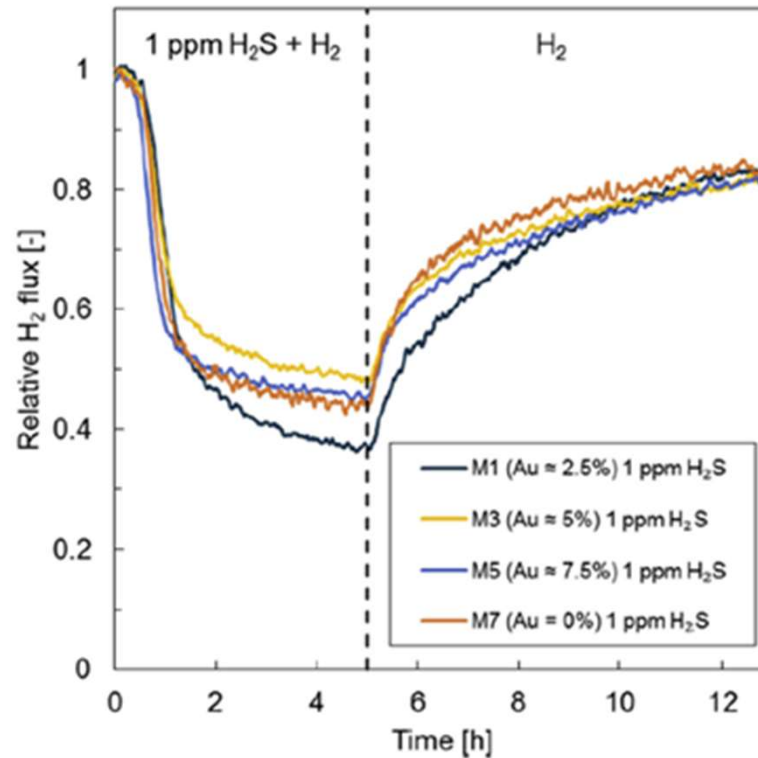
\*Benzene, toluene, xylene

\*\* Unknown

# Contaminants

Typical contaminants in the natural gas network allowed under regulations and their interaction with carbon and palladium membranes

Contaminant	Unit	M
S total		
H <sub>2</sub> S + COS	mg/m <sup>3</sup>	
RSH		
O <sub>2</sub>	mol%	
CO <sub>2</sub>	mol%	
CO	mol%	
Ammonia	mg/m <sup>3</sup>	
Mercury	µg/m <sup>3</sup>	
Siloxanes	mg/m <sup>3</sup>	
BTX*	mg/m <sup>3</sup>	
Fluor + Chlorine	mg/m <sup>3</sup>	



aning system

(H<sub>2</sub>S)  
ne, Na<sub>2</sub>CO<sub>3</sub>, MgCO<sub>3</sub> (SO<sub>2</sub>)

O<sub>3</sub>

silica gel,

CLEAN-  
BGAS@MD DRY

hlorine)

(Condorchem)

\*Benzene, toluene, xylenen

\*\* Unknown

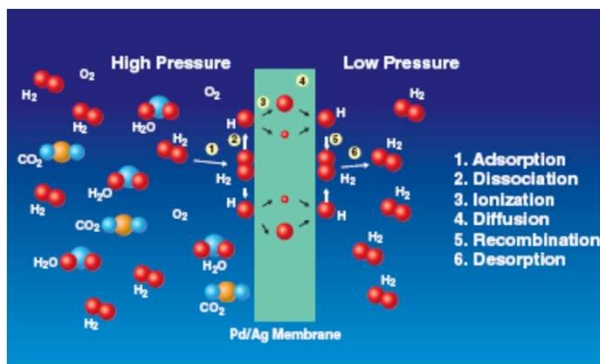
# Membranes

Membrane	Thickness ( $\mu\text{m}$ )	T ( $^{\circ}\text{C}$ )	$\Delta\text{P}$ (bar)	$\text{H}_2/\text{CH}_4$	Permeance $\text{H}_2$ ( $10^{-7} \text{ mol m}^{-2} \text{ s}^{-1} \text{ Pa}^{-1}$ )
PdAg/ $\text{Al}_2\text{O}_3$	4-5	400	1	24300	11.8
DS PdAg/ $\text{Al}_2\text{O}_3$	4-5	400	1	65200	13.5
PdAg/ $\text{Al}_2\text{O}_3$	2-3	400	1	4280	43.6
CMSM-550	3.5	20	527	0.702	
CMSM-600	4.2	20	1	1020	0.523

Nordio et al. International Journal of Hydrogen Energy 45 (2020) 28876-28892

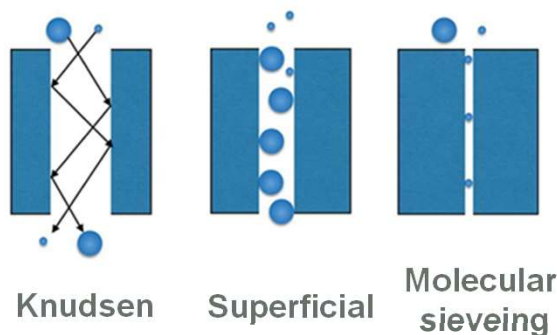
## Different transport mechanisms

### Pd membranes



Solution - diffusion

### CMS membranes



Parameter	Pd	CMSM
Operation T( $^{\circ}\text{C}$ )	325-525	20-70
Best operation T( $^{\circ}\text{C}$ )	400-450	20-35
Maximum working pressure (bar)	80-100	
$\text{H}_2$ purity (vol%)*	>99.99	99.6

\*Depending on  $\text{H}_2$  concentration in feeding gas mixture, pressure and temperature conditions

## Testing set up



### High pressure testing set up

#### Pd membranes

- Pressure up to 100 bar
- Flow rate: 1 – 16 L/min



### Microactivity

#### CMSM membranes

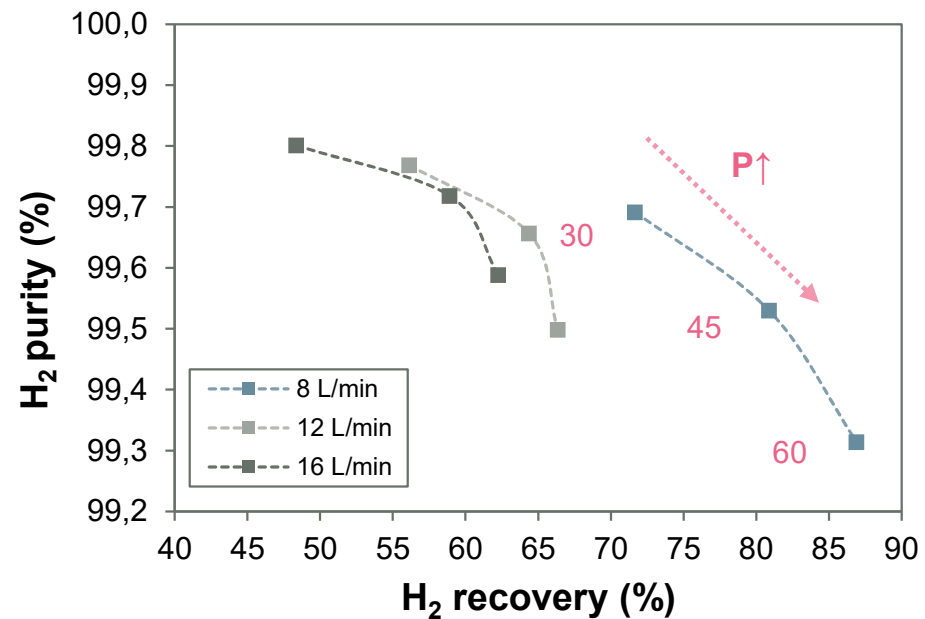
- Pressure up to 50 bar
- Flow rates < 1 L/min
- In a BOX Adapted to work with contaminants (H<sub>2</sub>S, NH<sub>3</sub>)

# Pd membrane

Test parameters	
Membrane	U-PD-2B
L (mm)	130
Gas mixture	20%H <sub>2</sub> - 80%CH <sub>4</sub>
ΔP (bar)	30-45-60
Feed Flow rate (L/min)	8-12-16
T (°C)	400



N<sub>2</sub> (400 °C & 4 barg):  $5.6 \cdot 10^{-11} \text{ mol m}^{-2} \text{ s}^{-1} \text{ Pa}^{-1}$



Membrana	Qalim (L min <sup>-1</sup> )	H <sub>2</sub> Purity (vol.%)			H <sub>2</sub> recovery (vol.%)		
		ΔP <sub>mix</sub> (bar)			ΔP <sub>mix</sub> (bar)		
		30	45	60	30	45	60
U-Pd-2A	8	99.69	99.53	99.31	71.7	80.9	86.9
	12	99.77	99.66	99.50	56.1	64.4	66.3
	16	99.80	99.72	99.59	48.3	58.9	62.2



# CMS membrane

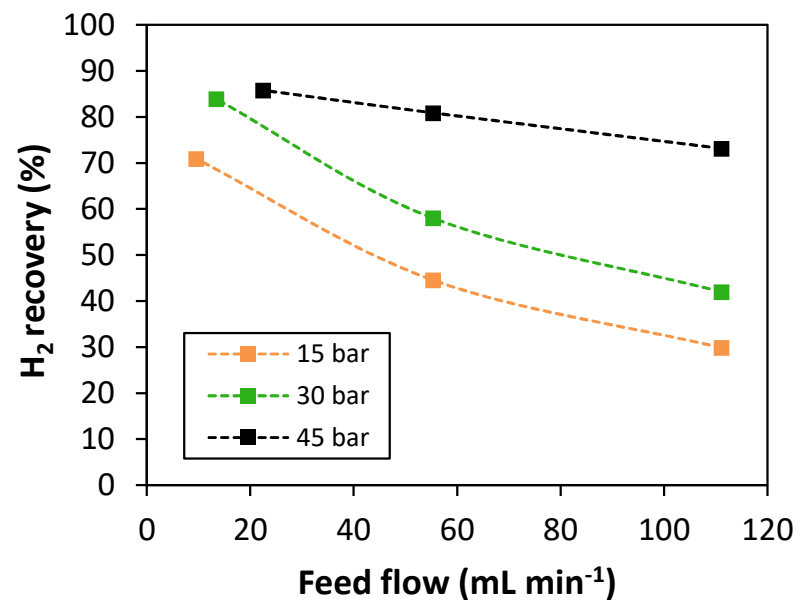
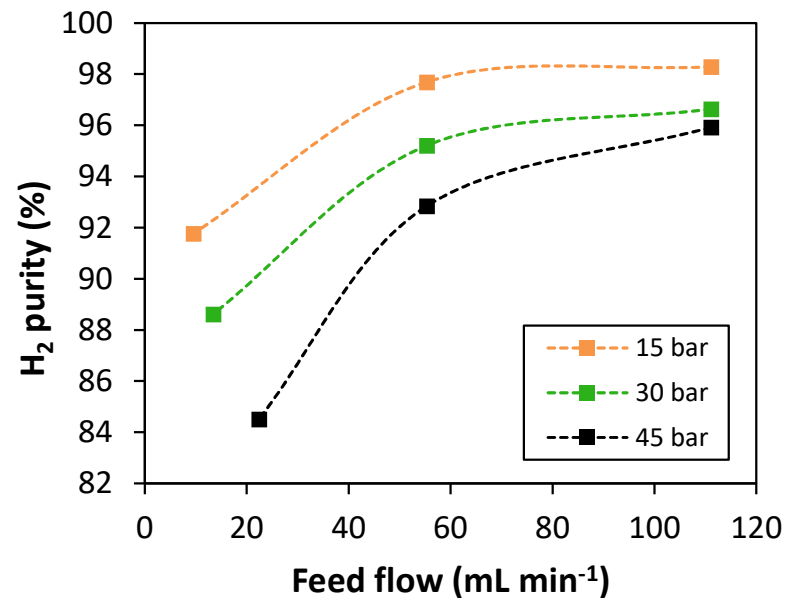
Test parameters	
Membrane	CMSM-8
L (mm)	142
Gas mixture	20%H <sub>2</sub> - 80%CH <sub>4</sub> – 50 ppm H <sub>2</sub> S
ΔP (bar)	15-30-45
Feed Flow rate (mL/min)	(9,5-22,4)* – 55,3 – 111,1
T (°C)	30

\*Different depending on the pressure, in order to obtain the higher recovery %

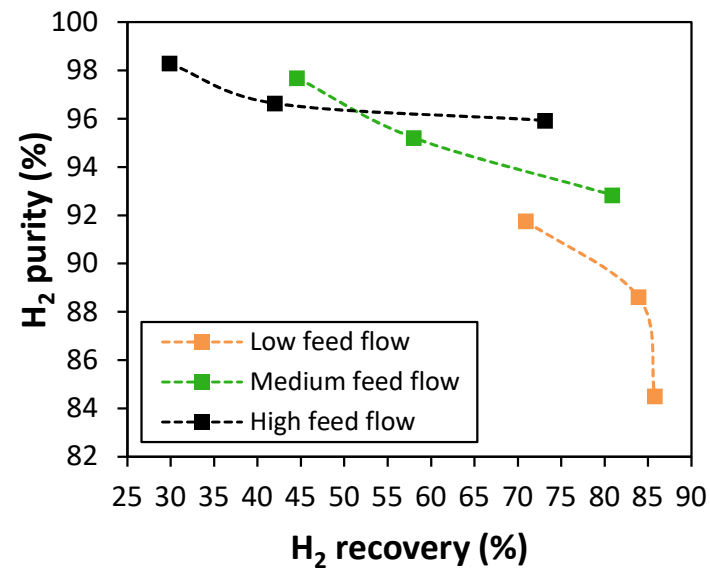
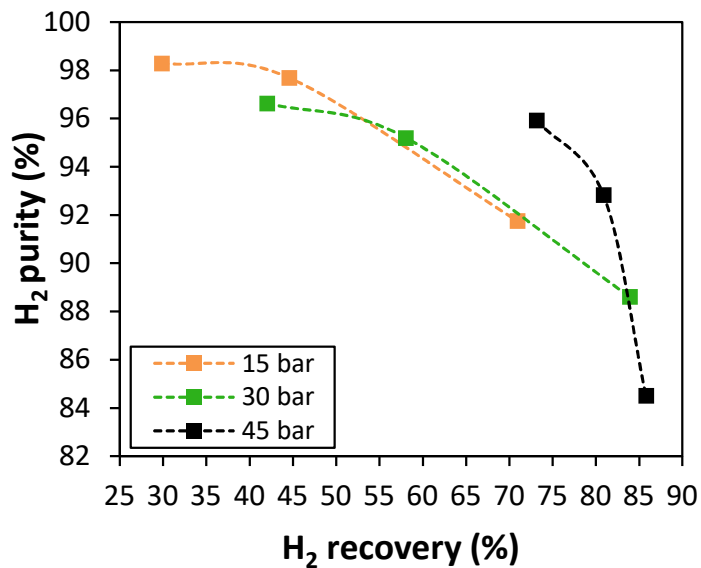


CMSM-8

N<sub>2</sub> (30 °C & 5 barg): 6.5 · 10<sup>-11</sup> mol m<sup>-2</sup> s<sup>-1</sup> Pa<sup>-1</sup>



# CMS membrane



Feed flow (L min <sup>-1</sup> )	H <sub>2</sub> purity (%)			H <sub>2</sub> recovery (%)			H <sub>2</sub> S perm (ppm)		
	$\Delta P_{mix}$ (bar)								
	15	30	45	15	30	45	15	30	45
9.5; 13.4; 22.4	91.8	88.6	84.5	70.9	83.9	85.8	18.6	5.0	28.7
55.3	97.7	95.2	92.8	44.5	58.0	80.9	9.7	2.0	17.3
111.1	98.3	96.6	95.9	29.8	42.0	73.1	6.2	5.0	10.3

## Main conclusions

- ❑ Using Pd membranes in H<sub>2</sub>-CH<sub>4</sub> separation, H<sub>2</sub> purities up to 99.80% and H<sub>2</sub> recovery up to 86.90% can be obtained under different conditions.
- ❑ To ensure a good performance of Pd membranes, cleaning of the feeding gas mixture becomes necessary, with special attention to H<sub>2</sub>S removal.
- ❑ Carbon molecular sieve membranes appear to be a good alternative for the purification of H<sub>2</sub> in the presence of H<sub>2</sub>S.
- ❑ With CMSM, hydrogen purity and recovery can reach values of 98.3 and 85.8 respectively. Depending on the required hydrogen purity, these membranes can be used as the direct purification technique, or combined with another technique such as PSA.
- ❑ In order to further evaluate the possibility of using CMS membranes for hydrogen purification in the presence of contaminants, it is necessary to evaluate the stability of the membranes in long-term tests in the presence of H<sub>2</sub>S as well as other contaminants.

Thank you for your attention

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